

Controlling risk, costs of catastrophes, and multitype branching processes for power flow

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- Risk and self-organized criticality
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- Perceived problems with power grids random graph models
- Possible solutions

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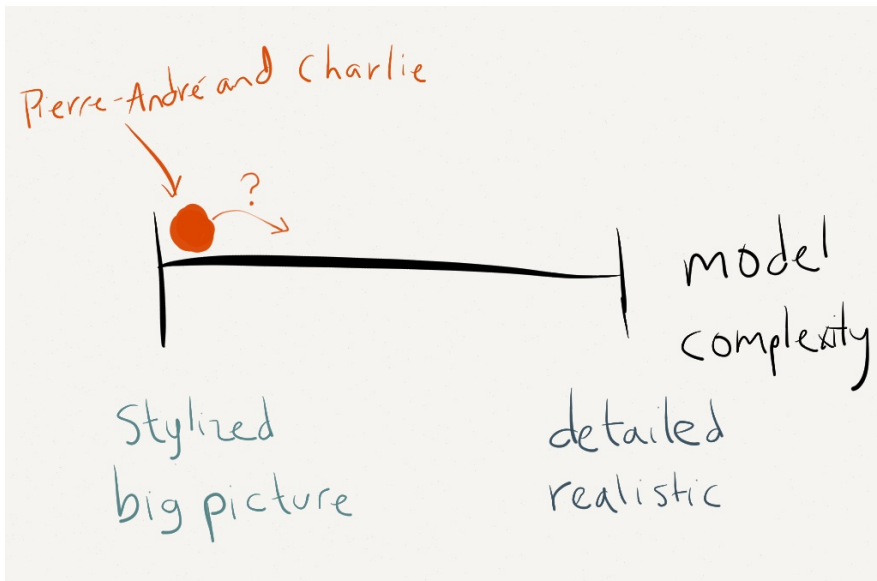
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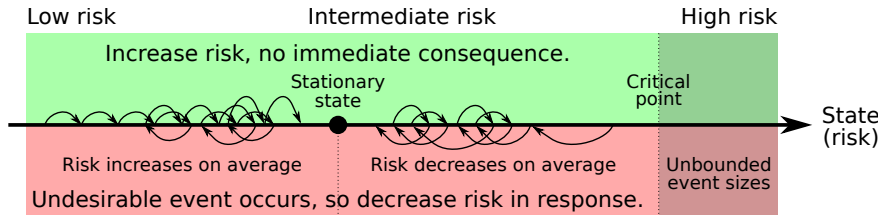
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Scale of model complexity



Long-term dynamics of risk

- Undesirable events in infrastructures:
 - forest fires, avalanches, blackouts, financial crises
- **Risk** = probability or expected size of such events
- Dynamics over long timescales:
 - no events occur \Rightarrow risk may increase (e.g., for profits)
 - events occur \Rightarrow risk may decrease (e.g., less load, policy changes)
- May self-organize to a stationary state

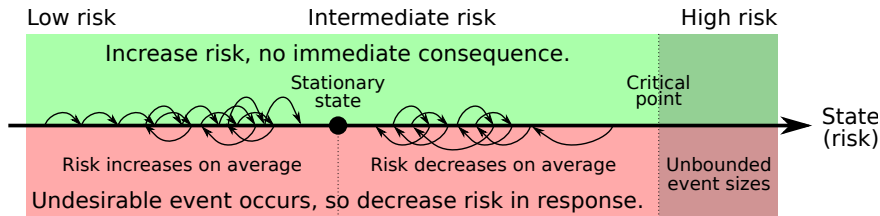


- When an event occurs, how much do we “pull back”?

Risk reduction

$$\epsilon := (\text{amount of risk reduced}) / (\text{size of the event})$$

- Large ϵ : conservative. Small ϵ : reckless.
- Barely reduce risk ($\epsilon \rightarrow 0$): \rightarrow critical point. *Self-organized criticality (SOC)*.

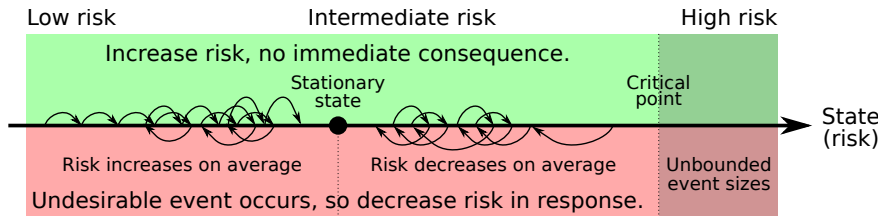


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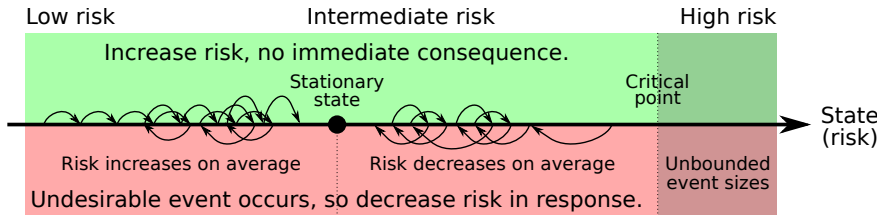


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Questions

Power grids appear to be near a critical point.

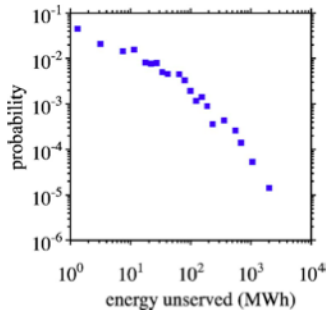


FIG. 1. (Color online) Log-log plot of scaled pdf of energy unserved during North American blackouts 1984 to 1998.

Blackout size distribution [Dobson et al. *Chaos* **17** (2007)].

- Safe distance from critical point? Depends on costs of events.
- Can we move further away from the critical point?

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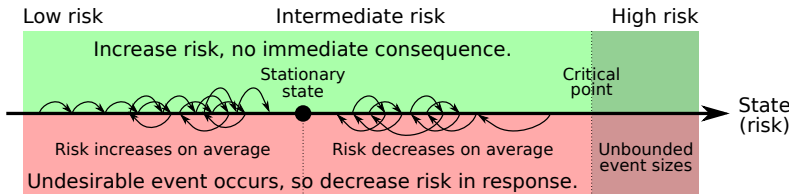
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Sandpile model on a network

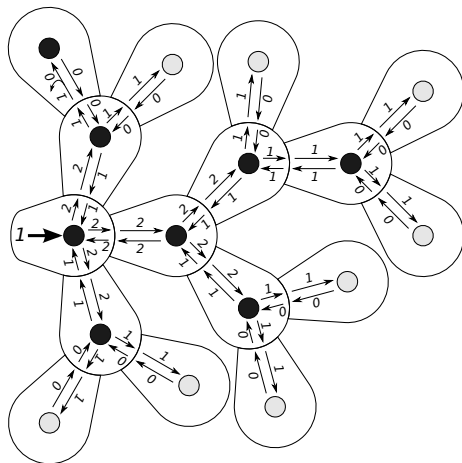
- A tool for thinking about risk in complex systems
- Given a graph, drop sand on the nodes, who move it to their neighbors if they have too much. Cascades (avalanches) of sand.
- Risk = amount of sand
- A fraction ϵ of sand moved in a cascade is deleted.
 - Self-organizes to a critical point as $\epsilon \rightarrow 0$.



Analytical framework

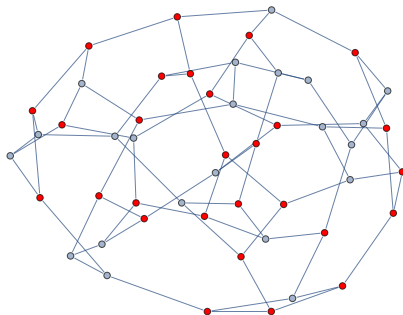
• Multitype branching process

- Consider pairwise correlations
- “Types” track exchanges between neighboring nodes
- Bootstrap the pairwise correlations by enforcing steady state



Triggering cascades in the sandpile model

After cascade ends, some nodes are **barely below their capacity**, i.e., they **would cause a cascade** if they were to receive another grain of sand.



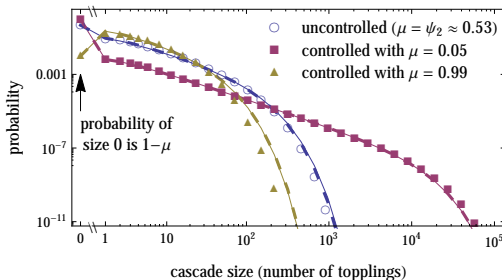
Traditional rule

Drop sand on a uniformly random node.

Control scheme

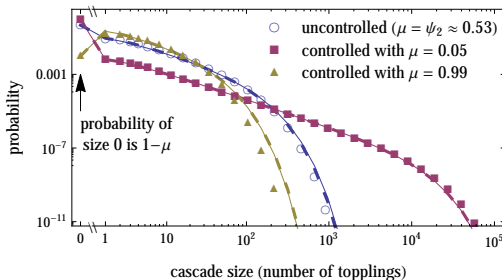
With probability μ , drop sand on **a node that will cause a cascade**.

Cascade size distributions



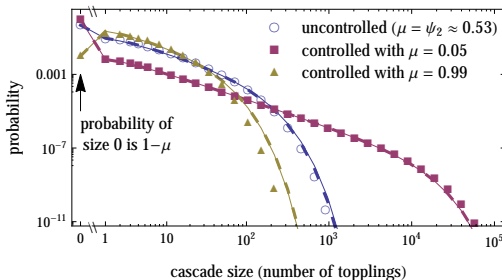
- **Large μ :** frequently trigger cascades
 - Example: snow avalanches, controlled forest fires
 - Reduces large cascades but makes more small ones.
- **Small μ :** avoid cascades
 - Example: "Yellowstone effect" (forest fires), avoiding blackouts.
 - Reduces small but exacerbates large.
- What frequency of cascades μ is best?

Cascade size distributions



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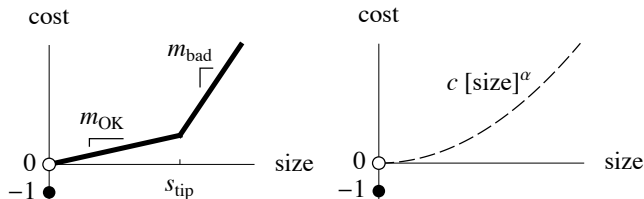
Cascade size distributions



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Costs of cascades determine the optimal μ^*

- Optimal control strategy $\mu^* = \min_{\mu} \langle \text{costs} \rangle$
- $\text{cost}(\text{size}) = ?$
- A big event could be disproportionately more costly:
 - We are well prepared for small catastrophes
 - Risk aversion
 - Government penalties for starting catastrophes
 - Costs from interdependence with other infrastructure



In this case, μ^* is not one of the extremes 0, 1

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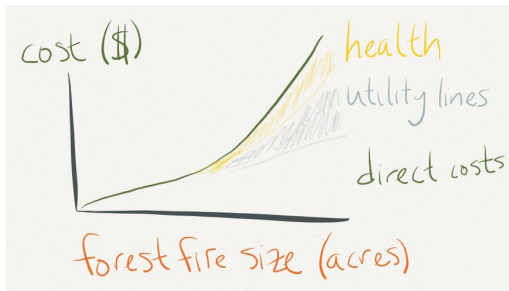
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Costs of forest fires, blackouts

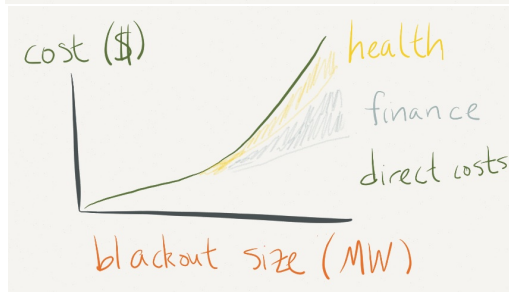
Forest fire costs:

- Direct: firefighters, property, utility lines, timber, aid
- **Indirect**: tax revenue, property value, human health



Blackout costs:

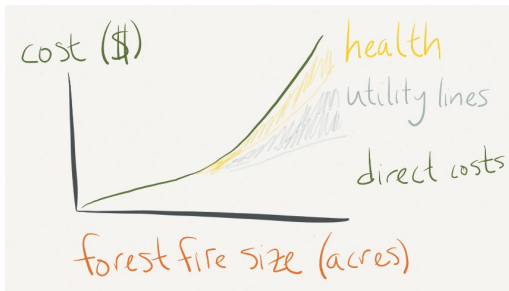
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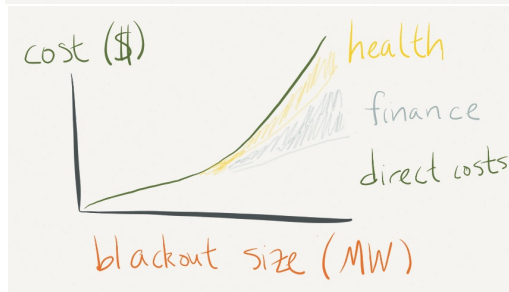
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Challenges and goal

Conjecture

The **super-linearity** of **$cost(event\ size)$** is a **measure of interdependence**.

Goal

Use data on costs of catastrophes to

- **measure interdependence** among infrastructures
- inform our models to determine **how much to “control” risk in our infrastructure**

Challenges

- Less data on indirect costs
- Cost also depends on location
 - near cities, industry, key infrastructure?

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Our understanding of the problem

- As we understand it, **past random graphs models** of power grids are of little use to power grid engineers because:
 - they model the **wrong dynamics** (e.g., percolation, not flows); and
 - they do so on the **wrong networks** (e.g., treelike, no loops).
- We have ideas on how to address these problems (to some extent), but we would appreciate your feedback before proceeding further.
- Some questions to keep in mind.
 - What is a minimal caricature that could bear interesting results?
 - Is there a niche for a mature implementation of these ideas?
 - Concerning other types of infrastructures where flows matter: do you see any potential for these methods?
 - (For simplicity, this presentation considers only power grids.)
- Please come talk to us, we are here all week!

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The wrong dynamics

- Past random graphs models of power grids assumed that cascades propagate from node to node in a local manner (percolation etc.).
 - This is fundamentally wrong: local changes in the grid's state may have global impacts on how the currents flow.
 - Also, being disconnected is not intrinsically bad (e.g., islanding).
- As we understand it, any model that aims for some level of realism should implement one of the following incarnations of load flow.
 - Steady state DC flows.
 - (Nominal voltages, small phase differences, negligible dissipation.)
 - Steady state AC flows.
 - (Full AC equations without transient, all at same frequency.)
 - Non-stationary AC flows.
 - (Has transient behavior, possible coupling of frequencies and flows.)

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The wrong network

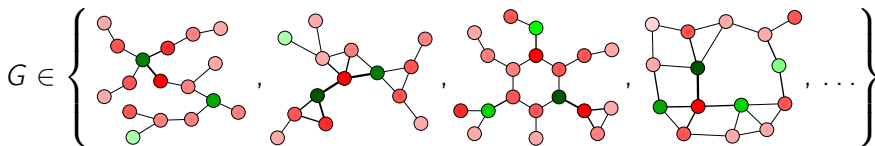
- Past random graphs models of power grids typically assume tree-like network structure, which is fundamentally wrong.
 - The network is not a tree: it contains loops, and they matter.
 - The network was designed with some principles in mind.
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What is a random graphs?

- G is said to be a **random graph** if it has been sampled from an ensemble of possible configurations.



- “How random” the graph is depends on how the elements of the sampled set are similar among themselves.

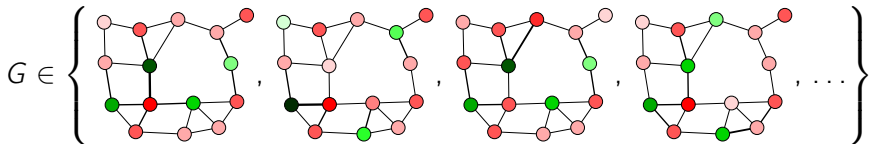


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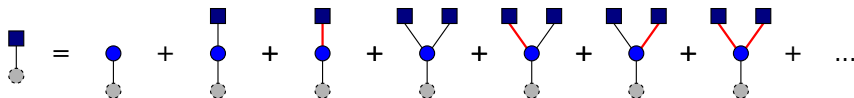
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The “trivial” case of a tree

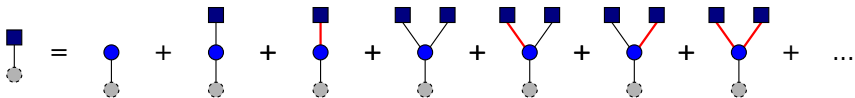
- A typical way to “solve” a branching process is to **recursively** define the solution in terms of itself.
 - Node (bus), where power is injected and/or drawn.
 - Reference node (slack bus) that has to balance everything else.
 - Represents “whatever lies ahead”.



- The **different terms** of the sum account for **different eventualities**:
 - the degree of the reached node;
 - whether failures occur or not;
 - the power injected and/or drawn at the reached node; etc.
- We may recursively compute the flows entering/leaving nodes.
 - The “types” of the branching process specify the flows.
- Can account for failures and operator decisions (local information).

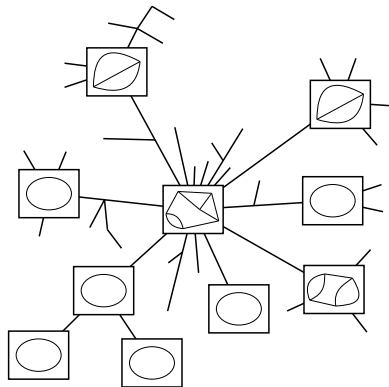
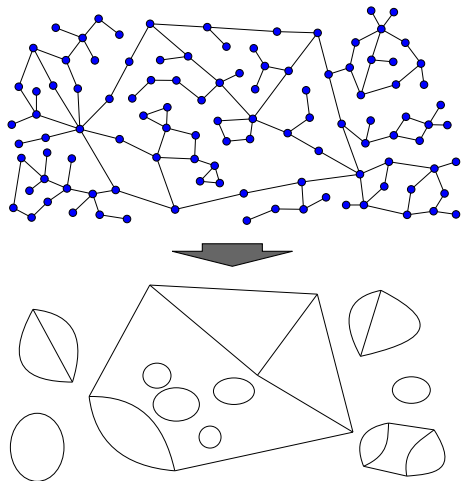
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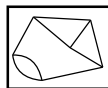
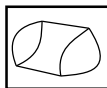
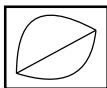
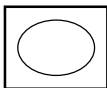
Cycles as motifs: tree of motifs



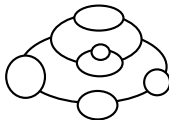
- Hence, even if the network is not a tree, taking a “tree of motifs” perspective allows us to use the same recursive approach.

Solvable (!) motifs

- Motifs involving a sufficiently **small number of loops** may be solvable by **“analytical brute force”**.



- Certain classes of motifs with a larger number of loops may be amenable to analysis (e.g., “fractal-like” structures).



“Tricks” related to weighting configurations

- Some of the random graph configurations may make no sense, so we may want to enforce additional constraints.
 - The generated power should be sufficient to supply the load.
 - Links/nodes do not “spontaneously fail” without prior failures.
 - No additional links/nodes fail after a single failure ($N - 1$ feasibility).
- \hookrightarrow Give zero weight to “bad configurations”, then renormalize.
- The same weighting approach could be used to enforce some “global optimization” requirements (specifiable through local information).
 - E.g., minimize total squared flow along links.
- \hookrightarrow Give higher weight to “good” configurations, then renormalize.

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Summary of what we could do (Would that be enough?)

- Steady state AC/DC flows (possibility to emulate transients etc.).
- Network structure including loops through motifs.
 - In particular, we could specify the whole graph as a single motif (for small networks). $G \in \left\{ \begin{array}{c} \text{[Diagram 1]} \\ \text{[Diagram 2]} \\ \text{[Diagram 3]} \\ \text{[Diagram 4]} \end{array} , \dots \right\}$
- Account for failures and/or for operator decisions.
 - Based on local information (directly in the branching process).
 - Global optimization (weighting configurations with local information).
- We do not claim that random graphs methods could replace the intensive simulations that currently keep the grid on.
 - What we propose could become a **different tool for a different purpose.**

Questions? Comments?

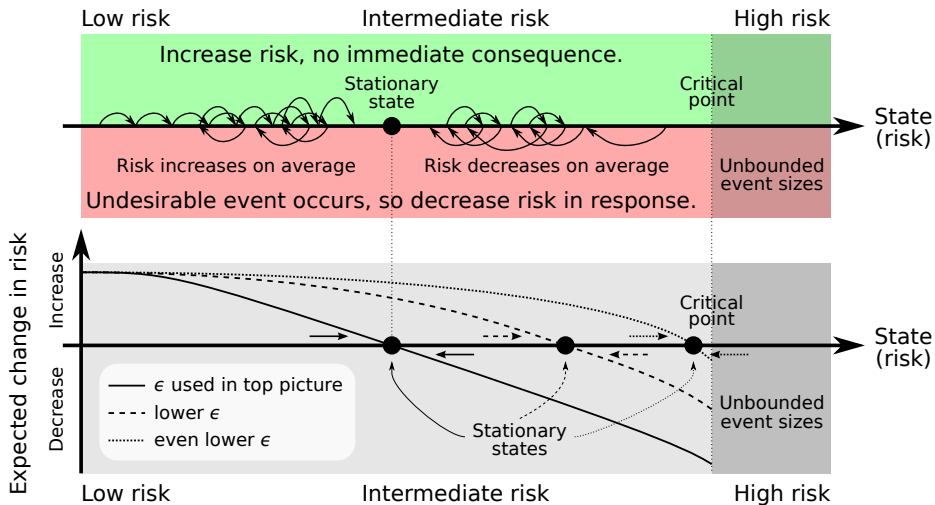
Systemic risk in a stylized model

- How does *cost* grow with *catastrophe size* in real systems?
- What factors affect costs of catastrophes?
 - Location, size, duration, . . .
- Could interdependence be measured in dollars?

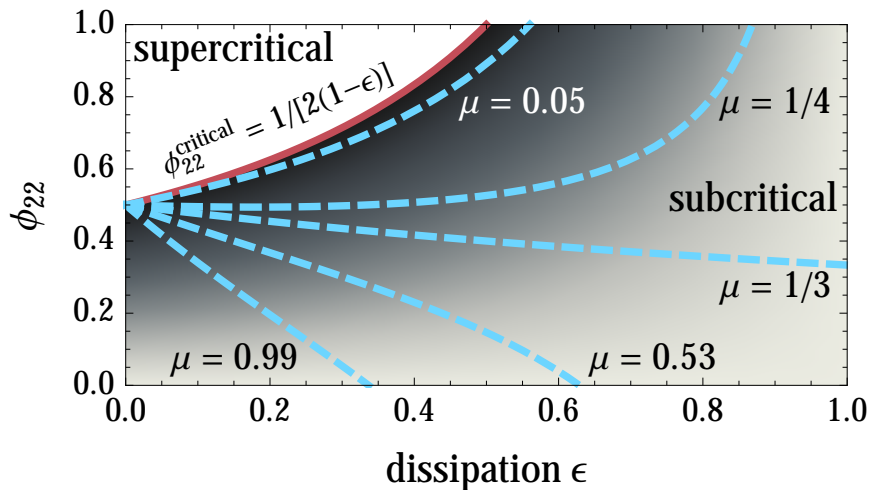
Branching flows: a work in progress

- What is a minimal caricature that could bear interesting results?
- Is there a niche for a mature implementation of these ideas?
- Could this apply to other types of infrastructures than power grids?

Risk and self-organized criticality



Phase diagram of dissipation and control



Literature on costs of catastrophes

- ❶ The True Cost of Wildfire in the Western U.S. *Western Forestry Leadership Coalition* (2010).
- ❷ What is the price of catastrophic wildfire? *J. Forestry* **99** (2001).
- ❸ Do one percent of the forest fires cause ninety-nine percent of the damage? *Forest Science* **35** (1989).
- ❹ Business Interruption Impacts of a Terrorist Attack on the Electric Power System of Los Angeles: Customer Resilience to a Total Blackout, *Risk Analysis* (2007).

Macroeconomic impact of natural catastrophes (e.g., earthquakes)

- ❶ Natural Disasters: Mitigating Impact, Managing Risks. IMF Working Paper (2012).
- ❷ The economics of natural disasters: concepts and methods. World Bank Policy Research Working Paper Series (2010).
- ❸ Unmitigated disasters? New evidence on the macroeconomic cost of natural catastrophes. (2012).

Long-term costs of financial crises

- ❶ Systemic crises and growth. *The Quarterly Journal of Economics* **123** (2008).

“Solving” cycle motifs

